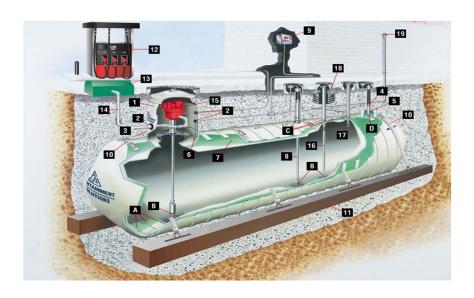






# Emergency Plan Under the Storage Tank Systems for Petroleum Products and Allied Petroleum Products Regulations



Conference

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#### **Outline**

- Legal Framework
- Regulatory Objectives
- Health Risks Scenarios
- Application of the Regulations
- Regulatory Overview
- Emergency Plan Requirements
- Best Management Practices
- Available Resources
- Question Period





#### Legal Framework

# Canadian Environmental Protection Act, 1999 [CEPA 1999]

- Seeks to protect the <u>environment</u> ... and <u>human</u> <u>health</u>, from the risk of any adverse effects of the ... release of toxic substances
- This is why certain regulations made under CEPA 1999 cover both aspects
- This also explains why Health Canada and Environment Canada have joint administration of certain regulations





#### **Regulatory Objectives**

# Reduce the number of releases entering the environment Minimize the consequences of releases

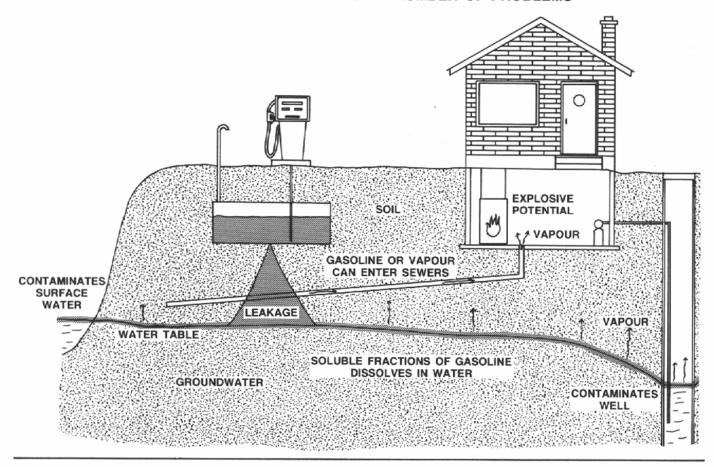
# SOIL AND GROUNDWATER PROTECTION





# **Health Risks - Underground Leak**

### LEAKING UNDERGROUND PETROLEUM STORAGE TANKS TANK LEAKAGE CAN CAUSE A NUMBER OF PROBLEMS







# **Health Risks - Spill**







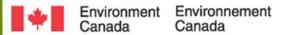
#### **Application of the Regulations**

Aboveground and underground storage tank systems containing petroleum products or allied petroleum products that are:

- Owned or operated by:
  - a) Federal departments, boards or agencies
  - b) Crown corporations
  - c) Federal works or undertakings that are port authorities, airports or railways

OR

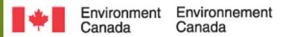
- Located on:
  - a) Federal land
  - b) Aboriginal land





#### Application of the Regulations (continued)

- Aboriginal land
  - Defined in CEPA 1999:
    - Lands that are subject to the *Indian Act*
    - Lands subject to a claim agreement where title remains with Her Majesty in right of Canada
  - In Quebec, only Cree, Naskapi and Inuit lands do not constitute aboriginal lands. Consequently, <u>most</u> storage tank systems located on these lands are not subject to the Regulations.





#### **Regulatory Overview**

- Withdraw leaking systems from service
- Remove 'high risk' systems from service
- Mandatory compliance with technical requirements for 'new' systems
- Leak detection for components without secondary containment
- Identification with EC





#### Regulatory Overview (continued)

- Containment of spills at product transfer areas
- Transfer of product to ID'd systems only
- Emergency plans
- Spill reporting
- Operation and maintenance requirements
- Record keeping





# Section 30: Emergency Plan Development

- Subsection 30(1): Factors to consider
- Subsection 30(2): Contents of the plan
- Subsection 30(3): Implementation schedule





# Subs. 30(1): Factors to Consider

#### Paragraph 30(1)a)

The <u>properties and characteristics</u> of each ... product ... stored in <u>each</u> tank of the system and the <u>maximum expected quantity</u> of the ... product ... to be stored in the system <u>at any time</u> during <u>any</u> calendar year

Up-to-date material safety data sheets: essential!





# Subs. 30(1): Factors to Consider (cont.)

#### Paragraph 30(1)b)

The <u>characteristics of the place</u> where the system is located <u>and of the surrounding area</u> that <u>may</u> increase the risk of <u>harm to the environment</u> or of <u>danger to</u> human life or health

 Knowing your site is not good enough, you must also know the surrounding area!





# Subs. 30(2): Contents of the Plan

Paragraph 30(2)a): Description of the factors

Paragraph 30(2)b): Measures to be used

Paragraph 30(2)c): Roles and responsibilities

Paragraph 30(2)d): Training

Paragraph 30(2)e): Equipement

Paragraph 30(2)f): Notifying the public





# Subs. 30(3): Implementation Schedule

#### « ready to be implemented »

- Developed
- Tested

#### Paragraph 30(3)a)

For systems installed <u>before</u> June 12th, 2008, the emergency plan must be implemented <u>no later than</u> June 13th, 2010.

#### Paragraph 30(3)b)

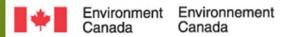
For systems installed <u>after</u> June 12th, 2008, the emergency plan must be implemented <u>before</u> the first transfer of product into any tank of the storage tank system.





## **Section 31: Plan Location**

- Subsection 31(1): updates and accessibility
  - Frequency not stipulated
  - At least one copy
    - Readily accessible to external individuals as well
  - A second copy is required only if
    - Place where the system is located = a "place of work" under its usual meaning
- Subsection 31(2): notice to the Minister
  - Civic address of every copy (paper) and computer terminal (electronic)
  - « Minister » : Regional Director, EED





# **Section 32: Existing Plan**

- Subsection 32(1): existing plan meets requirements
  - Plan prepared on a voluntary basis
  - Plan prepared for another level of government
    - Provincial
    - Municipal
  - Plan required by federal legislation
    - CEPA 1999 (e.g., EER, PPMER, MMER)
- Subsection 32(2): existing plan does not meet requirements
  - Existing plan may be amended
  - A new plan can be developed from scratch





#### **Best Management Practices**

- Assess needs and alternatives
- Acknowledge the risks inherent to petroleum products
- Maximize passive secondary containment
- Know and understand your system
- Supervise deliveries
- Demand trained and certified delivery staff
- Update and test (drill) your plan regularly
- Have a comprehensive and realistic recovery plan
- Specify a maximum volume of product in the delivery vehicle





#### **Available Resources**

EC's web site on petroleum products and allied petroleum product storage tank systems - <a href="http://www.ec.gc.ca/rs-st/">http://www.ec.gc.ca/rs-st/</a>

#### « Tank Tips» Technical Bulletins

Bulletin #2 : Application

Bulletin #4 : New Systems

Bulletin #5 : Suspected Leak

Bulletin #7 : Emergency Plan

#### Frequently Asked Questions

- How are the federal regulations different from provincial and territorial storage tank regulations?
- Who is responsible for complying with the regulations?





#### **Available Resources (continued)**

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# Questions?

